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(N)

THE ABOVE TARIFFS ARE APPLICABLE TO THE ENTIRE TERRITORY SERVED BY KENTUCKY POWER COMPANY AS ON FILE WITH THE PUBLIC SERVICE COMMISSION.

CHECKED
Public Service Commission
JUN 17 1981
BY *B. Redmond*
RATES AND TARIFFS

DATE OF ISSUE June 8, 1981 DATE EFFECTIVE May 18, 1981
 ISSUED BY *Robert E. Matthews* NAME Robert E. Matthews TITLE President ADDRESS Ashland, Kentucky

3-82

TERMS AND CONDITIONS OF SERVICE

USE OF ENERGY BY CUSTOMER. (CONT'D)

to that generally furnished to other customers receiving electrical supply under the terms of the tariff elected by the customer.

A customer may not change from one tariff to another during the term of contract except with the consent of the company.

The service connections, transformers, meters and appliances supplied by the company for each customer have a definite capacity and no additions to the equipment, or load connected thereto, will be allowed except by consent of the company.

The customer shall install only motors, apparatus or appliances which are suitable for operation with the character of the service supplied by the company, and which shall not be detrimental to same, and the electric power must not be used in such a manner as to cause unprovided for voltage fluctuations or disturbances in the company's transmission or distribution system. The company shall be the sole judge as to the suitability of apparatus or appliances, and also as to whether the operation of such apparatus or appliances is or will be detrimental to its general service.

No attachment of any kind whatsoever may be made to the company's lines, poles, crossarms, structures or other facilities without the express written consent of the company.

All apparatus used by the customer shall be of such type as to secure the highest practicable commercial efficiency, power factor and the proper balancing of phases. Motors which are frequently started or motors arranged for automatic control must be of a type to give maximum starting torque with minimum current flow, and must be of a type, and equipped with controlling devices, approved by the company. The customer agrees to notify the company of any increase or decrease in his connected load.

The company will not supply service to customers who have other sources of energy supply except under tariffs which specifically provide for same.

The customer shall not be permitted to operate his own generating equipment in parallel with the company's service except on written permission of the company.

Resale of energy will be permitted only by written consent by the company.

RESIDENTIAL SERVICE.

Individual residences shall be served individually with single phase service under the residential service tariff. Customer may not take service for 2 or more separate residences through a single point of delivery under any tariff, irrespective of common ownership of the several residences, except that in the case of an apartment house with a number of individual apartments the landlord shall have the choice of providing separate wiring for each apartment so that the company may supply each apartment separately under the residential tariff, or of purchasing the entire service through a single meter under the appropriate general service tariff without submetering the service to the apartments.

The residential service tariff shall cease to apply to that portion of a residence which becomes regularly used for business, professional, institutional or gainful purposes or which requires three phase service or which requires service to motors in excess of 10 HP each. Under these circumstances, customer shall have the choice:

- (1) of separating the wiring so that the residential portion of the premises is served through a separate meter under the residential service tariff and the other uses as enumerated above are served through a separate meter or meters under the appropriate general service tariff; or (2) of taking the entire service under the appropriate general service tariff.

Detached building or buildings, actually appurtenant to the residence, such as a garage, stable or barn, may be served by an extension of the customer's residence wiring through the residence meter.

DENIAL OR DISCONTINUANCE OF SERVICE.

The company reserves the right to refuse to serve any applicant for service or to discontinue to serve any customer if the applicant or customer is indebted to the company for any service theretofore rendered at any location, provided however, the customer shall be notified in writing in accordance with 807 KAR 50:015, Section 11, before disconnection of service.

The company reserves the right to discontinue to serve any customer for failure to provide and maintain adequate security for the payment of bills as requested by the company, for failure to comply with these terms and conditions or to prevent fraud upon the company.

Any discontinuance of service shall not terminate the contract between the company and the customer nor shall it abrogate any minimum charge which may be effective.

CHECKED
FEB 8 1981
Electromet
PUBLIC SERVICE COMMISSION

DATE OF ISSUE December 17, 1980 DATE EFFECTIVE December 17, 1980
ISSUED BY Robert E. Matthews President Ashland, Kentucky

Issued by Authority of an Order of the Public Service Commission (now Energy Regulatory Commission) in Case No. 7164, dated December 20, 1978.

C-2-82

TERMS AND CONDITIONS OF SERVICE

RECONNECTION AND DISCONNECT CHARGES.

In cases where the company has discontinued service as herein provided for, the company reserves the right to make a reconnection charge, payable in advance, in accordance with the following schedule:

- 1. Reconnect for nonpayment during regular hours.....\$ 9.00
- 2. Reconnect for nonpayment when work continues into overtime at the end of the day (No "Call Out" required).....\$ 12.00
- 3. Reconnect for nonpayment when a "Call Out" is required (A "Call Out" is when an employee must be called in to work on an overtime basis to make the reconnect trip).....\$ 25.00
- 4. Reconnect for nonpayment when double time is required (Sunday and Holidays).....\$ 31.00
- 5. Disconnect trip for nonpayment when the customer pays the bill or signs a Company form indicating payment will be made by the end of the following day and no disconnect is made.....\$ 6.00

The reconnection charge for all customers where service has been disconnected for fraudulent use of electricity will be the actual cost of the reconnection.

EMPLOYEES' DISCOUNT.

Employee discount will be disallowed for rate making purposes; however, regular employees who have been in the company's employ for 6 months or more and are the head of the family or mainly responsible for the maintenance of the premises they occupy, may at the discretion of the company secure up to 50% reduction in their residence electric bills. In addition, any regular employee who is a married woman who has been in the company's employ for six months or more may at the discretion of the company secure such a reduction in respect to her household.

BAD CHECK CHARGE.

In cases where a customer tenders in payment of an account a check which upon deposit by the company is returned as unpaid by the bank for any reason, the customer will be charged a fee of \$5.00 to cover the cost of handling such unsecured check in its accounts.

CHECKED
Energy Regulatory Commission
FEB 2 1981
by *B. Redmond*
RATES AND TARIFFS

DATE OF ISSUE December 17, 1980 DATE EFFECTIVE December 17, 1980
 ISSUED BY *Robert E. Matthews* Robert E. Matthews President Ashland, Kentucky
NAME TITLE ADDRESS

Issued by Authority of an Order of the Public Service Commission (now Energy Regulatory Commission) in Case No. 7164, dated December 20, 1978.

C-2-82

KENTUCKY POWER COMPANY

Original SHEET NO. 4
CANCELLING SHEET NO.

E.R.C. ELECTRIC No. 5

RESERVED FOR FUTURE USE

CHECKED
Energy Regulatory Commission
FEB 8 1981
by *B. Richmond*
RATES AND TARIFFS

DATE OF ISSUE _____ DATE EFFECTIVE _____
ISSUED BY *Robert E. Matthews* President Ashland, Kentucky
NAME TITLE ADDRESS

C-2-82

TARIFF R.S.
(Residential Service)

AVAILABILITY OF SERVICE.

Available for full domestic electric service through 1 meter to individual residential customers including rural residential customers engaged principally in agricultural pursuits.

RATE.

Service Charge	\$3.35 per month
Energy Charge	
First 500 kWhrs per month	4.135¢ per kwhr
Next 1000 kWhrs per month	3.635¢ per kwhr
Over 1500 kWhrs per month	3.436¢ per kwhr

MINIMUM CHARGE.

The Service Charge.

DELAYED PAYMENT CHARGE.

Bills under this tariff are due and payable within fifteen (15) days of the mailing date. On all accounts not paid in full by the next billing date, an additional charge of 5% of the unpaid portion will be made.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per kwh calculated in compliance with the Fuel Adjustment Clause contained in Sheet No. 5-1 and 5-2 of this Tariff Schedule.

SPECIAL TERMS AND CONDITIONS.

See Terms and Conditions of Service.

This service is available to rural domestic customers engaged principally in agricultural pursuits where service is taken through one meter for residential purposes as well as for the usual farm uses outside the home, but it is not extended to operations of a commercial nature or operations such as processing, preparing or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This tariff is available for single phase service only. Where 3-phase power service is required and/or where motors or heating equipment are used for commercial or industrial purposes, the applicable power tariff will apply to such power service.

The Company shall have the option of reading meters monthly or bimonthly and rendering bills accordingly. When bills are rendered bimonthly the minimum charge and the quantity of kWhrs in each block of the rates shall be multiplied by 2.

Pursuant to 807 KAR 5:041, Section 11, paragraph (5), of Public Service Commission Regulations, the Company will make an extension of 2,500 feet or less to its existing distribution line without charge for a prospective (permanent) residential customer served under this R.S. tariff.

9-17-82

Pursuant to 807 KAR 5:011, Section 9(1)

DATE OF ISSUE September 17, 1982 DATE EFFECTIVE September 17, 1982 PUBLIC SERVICE COMMISSION OF KY.

ISSUED BY Robert E. Matthews President Ashland, Kentucky

NAME TITLE ADDRESS

C 10-82

TARIFF R. S. (Residential Service)

AVAILABILITY OF SERVICE.

Available for full domestic electric service through 1 meter to individual residential customers including rural residential customers engaged principally in agricultural pursuits.

RATE.

Table with 2 columns: Description and Rate. Includes Service Charge (\$ 3.35 per month), Energy Charge (First 500 kWhrs per month 4.135 ¢ per kWhr, Next 1000 kWhrs per month 3.635 ¢ per kWhr, Over 1500 kWhrs per month 3.436 ¢ per kWhr).

MINIMUM CHARGE.

The Service Charge.

DELAYED PAYMENT CHARGE.

This tariff is net if account is paid in full within 15 days of date of bill. On all accounts not so paid an additional charge of 5% of the unpaid balance will be made.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per kwh calculated in compliance with the Fuel Adjustment Clause contained in Sheet No. 5-1 and 5-2 of this Tariff Schedule.

SPECIAL TERMS AND CONDITIONS.

See Terms and Conditions of Service.

This service is available to rural domestic customers engaged principally in agricultural pursuits where service is taken through one meter for residential purposes as well as for the usual farm uses outside the home, but it is not extended to operations of a commercial nature or operations such as processing, preparing or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This tariff is available for single phase service only. Where 3-phase power service is required and/or where motors or heating equipment are used for commercial or industrial purposes, the applicable power tariff will apply to such power service.

The company shall have the option of reading meters monthly or bimonthly and rendering bills accordingly. When bills are rendered bimonthly the minimum charge and the quantity of kWhrs in each block of the rate shall be multiplied by 2.

Pursuant to 807 KAR 5:041, Section 10, paragraph (5), of Kentucky Energy Regulatory Commission Regulations (changed to Public Service Commission March 1, 1981) the Company will make an extension of 2,500 feet or less to its existing distribution line without charge for a prospective (permanent) residential customer served under this R.S. tariff.

CHECKED Public Service Commission JUL 12 1982 by B. Richmond RATES AND TARIFFS

DATE OF ISSUE July 2, 1982

DATE EFFECTIVE June 18, 1982

ISSUED BY Robert E. Matthews

President

Ashland, Kentucky

Issued by Authority of an Order of the Public Service Commission in Case No. 8429 dated June 18, 1982.

I I N

CP-82

TARIFF R. S.
(Residential Service)

AVAILABILITY OF SERVICE.

Available for full domestic electric service through 1 meter to individual residential customers including rural residential customers engaged principally in agricultural pursuits.

RATE.

Service Charge	\$3.00 per month
Energy Charge	
First 500 kWhrs per month	3.891 ¢ per kWhr
Next 1000 kWhrs per month	3.163 ¢ per kWhr
Over 1500 kWhrs per month	2.859 ¢ per kWhr

(I)

MINIMUM CHARGE.

The Service Charge.

PAYMENT.

Bills are due and payable at the main or branch offices of the Company within fifteen (15) days of the mailing date.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per kwh calculated in compliance with the Fuel Adjustment Clause contained in Sheet No. 5-1 and 5-2 of this Tariff Schedule.

SPECIAL TERMS AND CONDITIONS.

See Terms and Conditions of Service.

This service is available to rural domestic customers engaged principally in agricultural pursuits where service is taken through one meter for residential purposes as well as for the usual farm uses outside the home, but it is not extended to operations of a commercial nature or operations such as processing, preparing or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This tariff is available for single phase service only. Where 3-phase power service is required and/or where motors or heating equipment are used for commercial or industrial purposes, the applicable power tariff will apply to such power service.

The company shall have the option of reading meters monthly or bimonthly and rendering bills accordingly. When bills are rendered bimonthly the minimum charge and the quantity of kWhrs in each block of the rate shall be multiplied by 2.

Pursuant to 807 KAR 50:065, Section 10, paragraph (5), of Kentucky Energy Regulatory Commission Regulations (changed to Public Service Commission March 1, 1981) the Company will make an extension of 2,500 feet or less to its existing distribution line without charge for a prospective permanent residential customer served under this R.S. tariff.

(N)

CHECKED
Public Service Commission

JUL 02 1981
by B. Richmond
RATES AND TARIFFS

DATE OF ISSUE April 1, 1981 DATE EFFECTIVE Bills rendered on or after April 1, 1981
 ISSUED BY Robert E. Matthews President Ashland, Kentucky
 Robert E. Matthews

Issued by Authority of an Order of the Public Service Commission in Case No. 8058 dated March 13, 1981.

C 7-82

TARIFF R.S. - LM - TOD
(Residential Load Management Time-of-Day
Electric Service Schedule)

AVAILABILITY OF SERVICE.

Available to customers eligible for Tariff RS (Residential Service) who use energy storage or other load management devices with time-differentiated load characteristics approved by the Company, such as electric thermal storage space-heating furnaces and water heaters which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours.

Households eligible to be served under this Tariff shall be metered through one single-phase multiple-register meter capable of measuring electrical energy consumption during the on-peak and off-peak billing periods. Commencement of service under this Tariff is subject to the availability of such meters.

RATE.

For the service provided under this Tariff, the rate shall be:

Service Charge	\$5.85 per month	R
Energy Charge		
For all kwh used during the on-peak billing period	4.856 ¢ per kwh	I
For all kwh used during the off-peak billing period	2.797 ¢ per kwh	I

For the purpose of this Tariff, the on-peak billing period is defined as 7:00 a.m. to 11:00 p.m. local time, for all weekdays, Monday through Friday. The off-peak billing period is defined as 11:00 p.m. to 7:00 a.m. for all weekdays and all 48 hours for all weekends, Saturday and Sunday.

CONSERVATION AND LOAD MANAGEMENT CREDIT.

For the combination of an approved electric thermal storage space heating system and water heater, both of which are designed to consume electrical energy only during the hours of 11:00 p.m. and 7:00 a.m., local time, for all days of the week, each residence will be credited 1.316¢ per kwh for all kwh used during the off-peak billing period, for a total of 60 monthly billing periods following the installation and use of these devices in such residence.

DELAYED PAYMENT CHARGE.

This tariff is net if account is paid in full within 15 days of date of bill. On all accounts not so paid an additional charge of 5% of the unpaid balance will be made.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per kwh calculated in compliance with the Fuel Adjustment Clause contained in Sheet No. 5-1 and 5-2 of this Tariff Schedule.

TERMS AND CONDITIONS.

See Terms and Conditions of Service.

SPECIAL TERMS AND CONDITIONS.

The Company reserves the right to inspect at all reasonable times the energy storage and load management devices which qualify the residence for service and for conservation and load management credits under this Tariff, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds, that in its sole judgment the availability conditions of this Tariff are being violated, it may discontinue billing the customer under this Tariff and commence billing under the appropriate Residential Service Tariff.

Public Service Commission
 JUL 12 1982
 by B. Beckmond
 RATES AND TARIFFS

DATE OF ISSUE July 2, 1982 DATE EFFECTIVE July 18, 1982
 ISSUED BY Robert E. Matthews President Ashland, Kentucky
NAME TITLE ADDRESS

Issued by Authority of an Order of the Public Service Commission in Case No. 8429 dated June 18, 1982.

C9-82

TARIFF R. S. - LM - TOD
(Residential Load Management Time-of-Day
Electric Service Schedule)

AVAILABILITY OF SERVICE.

Available to customers eligible for Tariff RS (Residential Service) who use energy storage or other load management devices with time-differentiated load characteristics approved by the Company, such as electric thermal storage space-heating furnaces and water heaters which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours.

Households eligible to be served under this Tariff shall be metered through one single-phase multiple-register meter capable of measuring electrical energy consumption during the on-peak and off-peak billing periods. Commencement of service under this Tariff is subject to the availability of such meters.

RATE.

For the service provided under this Tariff, the rate shall be:

Service Charge	\$ 8.10 per month	
Energy Charge		
For all kwh used during the on-peak		
billing period	3.502 ¢ per kwh	(I)
For all kwh used during the off-peak		
billing period	2.315 ¢ per kwh	

For the purpose of this Tariff, the on-peak billing period is defined as 7:00 a.m. to 11:00 p.m. local time, for all weekdays, Monday through Friday. The off-peak billing period is defined as 11:00 p.m. to 7:00 a.m. for all weekdays and all 48 hours for all weekends, Saturday and Sunday.

CONSERVATION AND LOAD MANAGEMENT CREDIT.

For the combination of an approved electric thermal storage space heating system and water heater, both of which are designed to consume electrical energy only during the hours of 11:00 p.m. and 7:00 a.m., local time, for all days of the week, each residence will be credited 0.681¢ per kwh for all kwh used during the off-peak billing period, for a total of 60 monthly billing periods following the installation and use of these devices in such residence.

PAYMENT.

Bills are due and payable at the main or branch offices of the Company within 15 days of the mailing date.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per kwh calculated in compliance with the Fuel Adjustment Clause contained in Sheet No. 5-1 and 5-2 of this Tariff Schedule.

TERMS AND CONDITIONS.

See Terms and Conditions of Service.

SPECIAL TERMS AND CONDITIONS.

The Company reserves the right to inspect at all reasonable times and places energy storage and load management devices which qualify the residence for service and for conservation and load management credits under this Tariff, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds, that in its sole judgment the availability conditions of this Tariff are being violated, it may discontinue billing the customer under this Tariff and commence billing under the appropriate Residential Service Tariff.

CHECKED
Public Service Commission
JUL 0 2 1981
by *B. Beckford*

DATE OF ISSUE April 1, 1981 DATE EFFECTIVE Bills rendered on or after April 1, 1981

ISSUED BY *Robert E. Matthews* President Ashland, Kentucky

C 7-82

TARIFF R.S. - TOD
(Experimental Residential Service - Time of Day)

AVAILABILITY OF SERVICE.

Available for a period limited to two years, as an experimental tariff to customers eligible for Tariff R.S. (Residential Service). Tariff R.S. - T. O. D. is for the purpose of conducting a time-of-day rate experiment designed to provide data to evaluate the costs and benefits of time-of-day pricing and its effects on the use of electricity by residential customers in the Company's service area. Customers that will be eligible for this tariff will be selected by the Company and will agree voluntarily to participate in the Company's residential time-of-day rate experiment.

This tariff is limited to no less than 50 or more than 150 customers and is subject to the availability of meters to measure energy consumption during the on-peak and off-peak billing periods, and meters to measure load characteristics, as specified by the Company.

RATE.

For the service provided under this Tariff, the rate shall be:

Service Charge	\$5.85 per month	R
Energy Charge		
For all kwh used during the on-peak		
billing period	4.856 ¢ per kwh	I
For all kwh used during the off-peak		
billing period	2.797 ¢ per kwh	I

For the purpose of this Tariff, the on-peak billing period is defined as 7:00 a.m. to 11:00 p.m. local time, for all weekdays, Monday through Friday. The off-peak billing period is defined as 11:00 p.m. to 7:00 a.m. for all weekdays and all 48 hours for all weekends, Saturday and Sunday.

DELAYED PAYMENT CHARGE.

This tariff is net if account is paid in full within 15 days of date of bill. On all accounts not so paid an additional charge of 5% of the unpaid balance will be made.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per kwh calculated in compliance with the Fuel Adjustment Clause contained in Sheet No. 5-1 and 5-2 of this Tariff Schedule.

TERM.

Special contract.

TERMS AND CONDITIONS.

See Terms and Conditions of Service.

This Tariff is available for single phase service only.

CHECKED
Public Service Commission

JUL 12 1982

by *A. Richmond*
RATES AND TARIFFS

DATE OF ISSUE July 2, 1982

DATE EFFECTIVE July 18, 1982

ISSUED BY Robert E. Matthews
NAME

President
TITLE

Ashland, Kentucky
ADDRESS

Issued by Authority of an Order of the Public Service Commission in Case No. 8429 dated June 18, 1982.

C9-82

TARIFF R. S. - TOD
(Experimental Residential Service - Time of Day)

AVAILABILITY OF SERVICE.

Available for a period limited to two years, as an experimental tariff to customers eligible for Tariff R.S. (Residential Service). Tariff R.S. - T. O. D. is for the purpose of conducting a time-of-day rate experiment designed to provide data to evaluate the costs and benefits of time-of-day pricing and its effects on the use of electricity by residential customers in the Company's service area. Customers that will be eligible for this tariff will be selected by the Company and will agree voluntarily to participate in the Company's residential time-of-day rate experiment.

This tariff is limited to no less than 50 or more than 150 customers and is subject to the availability of meters to measure energy consumption during the on-peak and off-peak billing periods, and meters to measure load characteristics, as specified by the Company.

RATE.

For the service provided under this Tariff, the rate shall be:

Service Charge	\$8.10 per month	
Energy Charge		
For all kwh used during the on-peak		
billing period	3.502 ¢ per kwh	(I)
For all kwh used during the off-peak		
billing period	2.315 ¢ per kwh	

For the purpose of this Tariff, the on-peak billing period is defined as 7:00 a.m. to 11:00 p.m. local time, for all weekdays, Monday through Friday. The off-peak billing period is defined as 11:00 p.m. to 7:00 a.m. for all weekdays and all 48 hours for all weekends, Saturday and Sunday.

PAYMENT.

Bills are due and payable at the main or branch offices of the Company within 15 days of the mailing date.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per kwh calculated in compliance with the Fuel Adjustment Clause contained in Sheet No. 5-1 and 5-2 of this Tariff Schedule.

TERM.

Special contract.

TERMS AND CONDITIONS.

See Terms and Conditions of Service.

This Tariff is available for single phase service only.

CHECKED
Public Service Commission

JUL 02 1981

by *B. Robinson*
RATES AND TARIFFS

DATE OF ISSUE April 1, 1981 DATE EFFECTIVE Bills rendered on or after April 1, 1981

ISSUED BY *Robert E. Matthews* President Ashland, Kentucky

C 7-82

TARIFF G. S.
(General Service)

AVAILABILITY OF SERVICE.

Available for general service to customers purchasing their entire electrical requirements under this tariff. This tariff is available for alternating current service only.

RATE.

Service Charge	
Non Demand Metered Customers	\$7.50 per month
Demand Metered Customers	\$8.50 per month
Energy Charge	
Kwhrs equal to first 50 times kw of monthly billing demand	5.681 ¢ per kwhr
Kwhrs equal to next 150 times kw of monthly billing demand	4.327 ¢ per kwhr
Kwhrs in excess of 200 times kw of monthly billing demand	2.741 ¢ per kwhr

(I)

DELAYED PAYMENT CHARGE.

This tariff is net if account is paid in full within 15 days of date of bill. On all accounts not so paid an additional charge of 5% of the total amount billed will be made.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per kwh calculated in compliance with the Fuel Adjustment Clause contained in Sheet No. 5-1 and 5-2 of this Tariff Schedule.

CREDITS MODIFYING RATE.

Bills computed under the rate set forth herein will be modified by credits as follows:

(A) Delivery Voltage.

The rate set forth in this tariff is based upon the delivery and measurement of transformed energy. When the measurement of energy is made at the primary voltage of the transmission or distribution line serving the customer, the kwhrs as measured will be multiplied by .95.

(B) Equipment Supplied by Customer.

When the customer furnishes and maintains the complete substation equipment including any and all transformers and/or switches and/or other apparatus necessary for the customer to take his entire service at the primary voltage of the transmission or distribution line from which service is to be received, a credit of \$0.24 per kw of monthly billing demand will be applied to each monthly net bill.

MEASUREMENT OF ENERGY AND DETERMINATION OF DEMAND.

Customer's demand shall be taken monthly to be the highest registration of a 15-minute integrating demand meter or indicator, or the highest registration of a thermal type demand meter. No billing demand shall be taken as less than 2.5 kw.

MINIMUM CHARGE.

The Service Charge.

Public Service Commission
JUL 0 2 1981
by *B. Ledmond*
RATES AND TARIFFS

DATE OF ISSUE April 1, 1981 DATE EFFECTIVE Bills rendered on or after April 1, 1981
ISSUED BY *Robert E. Matthews* President Ashland, Kentucky

C 7-82

TARIFF G. S. (Cont'd.)
(General Service)

Any industrial and coal mining customer contracting for 3 phase service after October 1, 1959 shall contract for capacity sufficient to meet their normal maximum requirements in kw, but not less than 10 kw. Monthly billing demands of these customers shall not be less than 60% of contract capacity and the minimum monthly charge shall be \$3.29 per kw of monthly billing demand, subject to applicable equipment credit and fuel adjustment clause, plus the service charge.

The company shall have the option of reading meters monthly or bimonthly and rendering bills accordingly for customers billed on basis of minimum monthly demand of 2.5 kw. When bills are rendered bimonthly, the service charge and the quantity of kWhrs in each block of the rate shall be multiplied by 2.

TERM OF CONTRACT.

Annual.

SPECIAL TERMS AND CONDITIONS.

See Terms and Conditions of Service.

This tariff is also available to customers having other sources of electrical energy supply but who desire to purchase service from the company. Where such conditions exist the customer shall contract for the maximum amount of demand in kw which the company might be required to furnish, but not less than 3 kw. The company shall not be obligated to supply demands in excess of that contracted for. In the event that the customer's actual demand, as determined by demand meter or indicator, in any month exceeds the amount of his then existing contract demand, the contract demand shall then be increased automatically to the maximum demand so created by the customer. Where service is supplied under the provisions of this paragraph, the billing demand each month shall be the contract demand instead of the billing demand defined under paragraph "Measurement of Energy and Determination of Demand" and the minimum charge shall be as follows:

Service Charge	\$ 8.50 per month
First 3 kw or fraction thereof of contract demand . . .	\$16.22 per month
Each kw of contract demand in excess of 3 kw.	\$ 3.25 per month per kw

This tariff is available for resale service to legitimate electric public utilities and to mining and industrial customers who furnish service to customer-owned camps or villages where living quarters are rented to employees and where the customer purchases power at a single point for both his power and his entire camp or village requirements.

CHECKED
Energy Regulatory Commission
FEB 8 1981
by *A. Redmond*
RATES AND TARIFFS

DATE OF ISSUE December 17, 1980 DATE EFFECTIVE December 17, 1980
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C. P. 82

TARIFF L. G. S.
(Large General Service)

AVAILABILITY OF SERVICE.

Available for general service. Customers shall contract for a definite amount of electrical capacity in kilovolt-amperes, which shall be sufficient to meet normal maximum requirements but in no case shall the capacity contracted for be less than 50 kva. The Company may not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts will be made in multiples of 25 kva.

RATE.

Service Charge	\$ 56.00 per month	
Energy Charge		
Kwhrs equal to the first 30 times the kva of monthly billing demand	6.887 ¢ per kwhr	(I)
Kwhrs equal to the next 170 times the kva of monthly billing demand	3.660 ¢ per kwhr	
Kwhrs in excess of 200 times the kva of monthly billing demand	2.473 ¢ per kwhr	

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge equal to the sum of the service charge plus \$ 3.10 per kva of monthly billing demand. The minimum monthly charge so determined shall be subject to (a) adjustments as determined under the "Fuel Clause," (b) credits as determined under clause entitled "Equipment Supplied by Customer."

DELAYED PAYMENT CHARGE.

This tariff is net if account is paid in full within 15 days of date of bill. On all accounts not so paid an additional charge of 2% of the amount of such bill will be made.

MONTHLY BILLING DEMAND.

Billing demand in kva shall be taken each month as the highest 15-minute integrated peak in kilowatts as registered during the month by a 15-minute integrating demand meter or indicator, or at the Company's option as the highest registration of a thermal type demand meter or indicator, divided by the average monthly power factor established during the month corrected to the nearest kva. Monthly billing demand established hereunder shall not be less than the customer's contract capacity except that where the customer purchases his entire requirements for electric light, heat and power under this tariff the monthly billing demand shall not be less than 60% of the contract capacity. In no event shall the monthly billing demand be less than 50 kva.

DELIVERY VOLTAGE.

The rate set forth in this tariff is based upon the delivery and measurement of energy at standard distribution voltages established by the company of not less than a nominal voltage of approximately 2,400 volts nor more than a nominal voltage of approximately 34,500 volts. For the delivery and measurement of energy at any voltage less than the voltage of established distribution lines operating within these limits an additional charge will be made of \$.23 per month per kva of monthly billing demand.

Public Service Commission
JUL 0 4 1981
by B. Richmond
RATES AND TARIFFS

C 7-82

TARIFF L. G. S. (Cont'd.)

EQUIPMENT SUPPLIED BY CUSTOMER.

When the customer owns, operates and maintains the complete substation equipment, including all transformers, switches, and other apparatus necessary for receiving and purchasing electric energy at the primary voltage of transmission lines operated at approximately 46,000 or 69,000 volts and when the customer owns all equipment beyond the delivery point of service, bills hereunder shall be subject to a credit of \$.36 per kva of monthly billing demand.

POWER FACTOR.

The rate set forth in this tariff is based upon the maintenance by the customer of an average monthly power factor of 85% as shown by integrating instruments. When the average monthly power factor is above or below 85%, the kWhrs as metered will be for billing purposes, multiplied by the following constants:

Average Monthly Power Factor	Constant
1.00	.951
.95	.965
.90	.981
.85	1.000
.80	1.023
.75	1.050
.70	1.0835
.65	1.1255
.60	1.1785
.55	1.2455
.50	1.3335

Constants for power factors other than given above will be determined from the same formula used to determine those given.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per kwh calculated in compliance with the Fuel Adjustment Clause contained in Sheet No. 5-1 and 5-2 of this Tariff Schedule.

TERM.

Variable but not less than 1 year.

SPECIAL TERMS AND CONDITIONS.

See Terms and Conditions of Service.

This tariff is available for resale service to legitimate electric public utilities and to mining and industrial customers who furnish service to customer-owned camps or villages where living quarters are rented to employees and where the customer purchases power at a single point for both his power and camp requirements.

This tariff is also available to customers having other sources of energy supply but who desire to purchase service from the company. Where such conditions exist the monthly billing demand shall not be less than the customer's contract capacity.

CHECKED
 Energy Regulatory Commission
 FEB 2 1981
 by B. Richmond
 RATES AND TARIFFS

DATE OF ISSUE December 17, 1980 DATE EFFECTIVE December 17, 1980
 ISSUED BY Robert E. Matthews President Ashland, Kentucky

Issued by Authority of an Order of the Energy Regulatory Commission in Case No. 7900, dated December 17, 1980.

C 7-82

TARIFF Q. P.
(Quantity Power)

AVAILABILITY OF SERVICE.

Available for power service. Customers shall contract for a definite amount of electrical capacity in kilowatts which shall be sufficient to meet normal maximum requirements, but in no case shall the capacity contracted for be less than 1,000 kw. The company may not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts will be made in multiples of 100 kw.

RATE.

Service Charge	\$335.00	per month	I
Demand Charge	\$5.4615	per kw	I
Energy Charge	1.751¢	per kwhr	
Reactive Demand Charge:			
For each kilovar of lagging reactive demand in excess of 50% of the kw			
of monthly billing demand	\$.41	per kvar	I

DELIVERY VOLTAGE.

The rate set forth in this tariff is based upon the delivery and measurement of energy at standard distribution voltages established by the company of not less than approximately 2,400 volts nor more than approximately 34,500 volts. Where service is delivered from lines operated at a nominal voltage of approximately 34,500 volts or less, service hereunder shall be delivered and measured at the primary voltage of the said line.

EQUIPMENT SUPPLIED BY CUSTOMER.

When the customer owns, operates, and maintains the complete substation equipment, including all transformers, switches and other apparatus necessary for receiving and purchasing electric energy at the voltage of transmission lines operated at voltages in excess of approximately 34,500 volts and when the customer owns all equipment beyond the delivery point of service, bills hereunder shall be subject to a credit of \$.41 per kw of monthly billing demand.

MONTHLY BILLING DEMAND.

The billing demand in kw shall be taken each month as the highest single 30-minute integrated peak in kw as registered during the month by a demand meter or indicator, or, at the company's option, as the highest registration of a thermal type demand meter or indicator. The billing demand shall in no event be less than 60% of the contract capacity of the customer, nor less than 1000 kw.

The reactive demand in kvars shall be taken each month as the highest single 30-minute integrated peak in kvars as registered during the month by a demand meter or indicator, or, at the company's option, as the highest registration of a thermal type demand meter or indicator.

CHECKED
Public Service Commission

JUL 18 1982
by S. Richmond
RATES AND TARIFFS

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 ISSUED BY Robert E. Matthews President Ashland, Kentucky
NAME TITLE ADDRESS

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C/10-82

TARIFF Q. P.
(Quantity Power)

AVAILABILITY OF SERVICE.

Available for power service. Customers shall contract for a definite amount of electrical capacity in kilowatts which shall be sufficient to meet normal maximum requirements, but in no case shall the capacity contracted for be less than 1,000 kw. The company may not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts will be made in multiples of 100 kw.

RATE.

Service Charge \$ 310.00 per month

Demand Charge \$ 4.8298 per kw

Energy Charge 1.5780¢ per kwhr (I)

Reactive Demand Charge:
For each kilovar of lagging reactive demand in excess of 50% of the kw of monthly billing demand \$.37 per kvar

DELIVERY VOLTAGE.

The rate set forth in this tariff is based upon the delivery and measurement of energy at standard distribution voltages established by the company of not less than approximately 2,400 volts nor more than approximately 34,500 volts. Where service is delivered from lines operated at a nominal voltage of approximately 34,500 volts or less, service hereunder shall be delivered and measured at the primary voltage of the said line.

EQUIPMENT SUPPLIED BY CUSTOMER.

When the customer owns, operates, and maintains the complete substation equipment, including all transformers, switches and other apparatus necessary for receiving and purchasing electric energy at the voltage of transmission lines operated at voltages in excess of approximately 34,500 volts and when the customer owns all equipment beyond the delivery point of service, bills hereunder shall be subject to a credit of \$.37 per kw of monthly billing demand.

MONTHLY BILLING DEMAND.

The billing demand in kw shall be taken each month as the highest single 30-minute integrated peak in kw as registered during the month by a demand meter or indicator, or, at the company's option, as the highest registration of a thermal type demand meter or indicator. The billing demand shall in no event be less than 60% of the contract capacity of the customer, nor less than 1000 kw.

The reactive demand in kvars shall be taken each month as the highest single 30-minute integrated peak in kvars as registered during the month by a demand meter or indicator, or, at the company's option, as the highest registration of a thermal type demand meter or indicator.

CHECKED
Public Service Commission
JUL 02 1981
by *B. Beckmond*
RATES AND TARIFFS

DATE OF ISSUE April 1, 1981 DATE EFFECTIVE Bills rendered on or after April 1, 1981
ISSUED BY Robert E. Matthews President Ashland, Kentucky

C 7-82

TARIFF Q. P. (Cont'd.)
(Quantity Power)

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge equal to the sum of the service charge and the demand charge multiplied by the greater of (a) 1,000 kw, or (b) 60% of the customer's contract capacity.

DELAYED PAYMENT CHARGE.

This tariff is net if account is paid in full within 20 days of date of bill. On all accounts not so paid, an additional charge of 2% of the total amount billed will be made.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per kwh calculated in compliance with the Fuel Adjustment Clause contained in Sheet No. 5-1 and 5-2 of this Tariff schedule.

TERM OF CONTRACT.

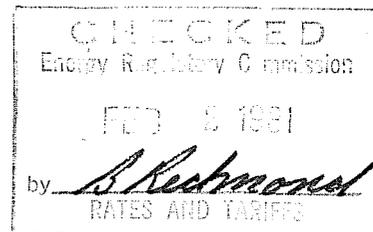
Contracts under this tariff will be made for not less than 1 year with self-renewal provisions for successive periods of 1 year each, until either party shall give at least 60 days written notice to the other of the intention to discontinue at the end of any yearly period. The company will have the right to make contracts for periods of longer than 1 year.

SPECIAL TERMS AND CONDITIONS.

See Terms and Conditions of Service.

This tariff is available to customers having other sources of energy supply.

This tariff is available for resale service to legitimate electric public utilities and to mining and industrial customers who furnish service to customer-owned camps or villages where living quarters are rented to employees and where the customer purchases power at a single point for his power and camp requirements.



DATE OF ISSUE December 17, 1980 DATE EFFECTIVE December 17, 1980
ISSUED BY Robert E. Matthews President Ashland, Kentucky

Issued by Authority of an Order of the Energy Regulatory Commission in Case No. 7900, dated December 17, 1980.

C 7-82

TARIFF I. P.
(Industrial Power)

AVAILABILITY OF SERVICE.

Available to industrial customers whose plants are located adjacent to existing transmission lines of the company when the company has sufficient capacity in generating stations and other facilities to supply the customer's requirements. The company reserves the right to specify the times at which deliveries hereunder shall commence.

The customer shall contract for a definite amount of electrical capacity which shall be sufficient to meet his normal maximum requirements and the company shall not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts hereunder will be made for minimum capacities of 9,000 kilovolt-amperes and in no event will the company supply capacity to any customer in excess of 150,000 kva.

RATE.

Service Charge	\$2,694.00 per month
Demand Charge	\$4.7154 per kva
Energy Charge	1.5430¢ per kwhr

(I)

MONTHLY BILLING DEMAND.

The monthly billing demand in kva shall be taken each month at the highest single 30-minute integrated peak in kva as registered during the month by a demand meter. The billing demand shall in no event be less than 60% of the contract capacity of the customer, nor less than 9,000 kva.

DELIVERY VOLTAGE.

The rates set forth in this tariff are based upon the delivery and measurement of energy at subtransmission line voltage (34.5-69 kv). Company shall determine and advise customer which of its subtransmission lines will be utilized to deliver service hereunder and shall specify the voltage thereof.

If the customer takes delivery of voltages in excess of 69,000 volts, the demand charge as set forth above shall be reduced by \$.38 per kva.

Customer shall own, operate, and maintain all necessary substation equipment, including transformers and appurtenances thereto, for receiving and purchasing all electric energy. Company shall own, operate, and maintain necessary metering equipment.

POWER FACTOR.

The customer shall utilize and operate such equipment as will produce a power factor, both at the time of peak and throughout each month, of not less than 85% leading or lagging.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per kwh calculated in compliance with the Fuel Adjustment Clause contained in Sheet No. 5-1 and 5-2 of this Tariff Schedule.

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge equal to the sum of the service charge and the demand charge multiplied by the greater of a) 9,000 kva or b) 60% of the customer's contract capacity.

CHECKED
Public Service Commission
JUL 02 1981
by S. Hartmond
RATES AND TARIFFS

DATE OF ISSUE April 1, 1981 DATE EFFECTIVE Bills rendered on or after April 1, 1981
ISSUED BY Robert E. Matthews President Ashland, Kentucky

C-7-82

TARIFF I. P. (Cont'd.)

DELAYED PAYMENT CHARGE.

Bills computed under this tariff are due and payable within 15 days of date of bill. On all accounts not so paid, an additional charge of 5% of the total amount billed will be made.

TERMS OF CONTRACT.

Contracts under this tariff will be made for a term of years taking into consideration the size of the load, the location of the load, and the amount of facilities to be furnished by the company in serving the load, but contracts will not be made for initial periods of less than 3 years with self-renewal provisions for successive periods of at least 2 years each. Contracts may be cancelled or reduced in capacity by either party at the end of initial or renewal periods on a minimum of 12 months' prior written notice to the other party.

SPECIAL TERMS AND CONDITIONS.

See Terms and Conditions of Service.

CHECKED
Energy Regulatory Commission
FEB 2 1981
by *B. Redmond*
RATES AND TARIFFS

DATE OF ISSUE December 17, 1980 DATE EFFECTIVE December 17, 1980
ISSUED BY *Robert E. Matthews* Robert E. Matthews President Ashland, Kentucky

Issued by Authority of an Order of the Energy Regulatory Commission in Case No. 7900, dated December 17, 1980.

C 7-82

TARIFF O. L. (Cont'd)
(Outdoor Lighting)

DELAYED PAYMENT CHARGE.

This tariff is net if account is paid in full within 15 days of date of bill. On all accounts not so paid an additional charge of 5% of the unpaid balance will be made.

TERM OF CONTRACT.

For residential or farm customers - 1 year.
For commercial or general service customers - 3 years.

HOURS OF LIGHTING.

All lamps shall burn from one-half hour after sunset until one-half hour before sunrise every night and all night, burning approximately 4,000 hours per annum.

OWNERSHIP OF FACILITIES.

All facilities necessary for service including fixtures, controls, poles, transformers, secondaries, lamps and other appurtenances shall be owned and maintained by the Company. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company.

The Company shall be allowed 48 hours after notification by the customer to replace all burned-out lamps.

SPECIAL TERMS AND CONDITIONS.

See Terms and Conditions of Service.

The Company shall have the option of rendering monthly or bimonthly bills.

CHECKED
Public Service Commission
AUG 03 1982
by *S. Beckman*
RATES AND TARIFFS

DATE OF ISSUE July 26, 1982 DATE EFFECTIVE June 18, 1982
ISSUED BY Robert E. Matthews *Robert E. Matthews* President Ashland, Kentucky

Issued by Authority of an Order of the Public Service Commission in Case No. 8429 dated June 18, 1982.

29-82

TARIFF O. L. (Cont'd)
(Outdoor Lighting)

PAYMENT.

Bills are due and payable at the main or branch offices of the Company within 15 days of the mailing date.

TERM OF CONTRACT.

For residential or farm customers - 1 year.
For commercial or general service customers - 3 years.

HOURS OF LIGHTING.

All lamps shall burn from one-half hour after sunset until one-half before sunrise every night and all night, burning approximately 4,000 hours per annum.

OWNERSHIP OF FACILITIES.

All facilities necessary for service including fixtures, controls, poles, transformers, secondaries, lamps and other appurtenances shall be owned and maintained by the Company. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company.

The Company shall be allowed 48 hours after notification by the customer to replace all burned-out lamps.

SPECIAL TERMS AND CONDITIONS.

See Terms and Conditions of Service.
The Company shall have the option of rendering monthly or bimonthly bills.

CHECKED
Energy Regulatory Commission
FEB 2 1981
by *S. Restmond*
RATES AND TARIFFS

DATE OF ISSUE December 17, 1980 DATE EFFECTIVE December 17, 1980
ISSUED BY Robert E. Matthews President Ashland, Kentucky

Issued by Authority of an order of the Public Service Commission in Case No. 7164,
dated December 20, 1978.

2888

TARIFF M. W.
(Municipal Waterworks)

AVAILABILITY OF SERVICE.

Available to incorporated cities and towns and authorized water districts and to utility companies operating under the jurisdiction of the Public Service Commission of Kentucky for the supply of electric energy to waterworks systems and sewage disposal systems. Customer shall contract with the company for a reservation of capacity in kilovolt-amperes sufficient to meet with the maximum load which the company may be required to furnish.

RATE.

Service Charge.	\$ 18.05 per month	I
Energy Charge		
First 10,000 kWhrs used per month	3.779¢ per kWhr	I
All Over 10,000 kWhrs used per month	3.279¢ per kWhr	

PAYMENT.

Bills will be rendered monthly and will be due and payable on or before the 15th day from the date bills are mailed.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per kwh calculated in compliance with the Fuel Adjustment Clause contained in Sheet No. 5-1 and 5-2 of this Tariff Schedule.

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge equal to the sum of the service charge plus \$2.20 per kva as determined from customer's total connected load. The minimum monthly charge shall be subject to adjustments as determined under the Fuel Adjustment Clause.

TERM OF CONTRACT.

Contracts under this tariff will be made for not less than 1 year with self-renewal provisions for successive periods of 1 year each until either party shall give at least 60 days' written notice to the other of the intention to discontinue at the end of any yearly period. The company will have the right to require contracts for periods of longer than 1 year.

SPECIAL TERMS AND CONDITIONS.

See Terms and Conditions of Service.

This tariff is not available to customers having other sources of energy supply.

CHECKED
Public Service Commission

JUL 18 1982
by B. Beckman
RATES AND TARIFFS

DATE OF ISSUE July 2, 1982 DATE EFFECTIVE June 18, 1982
ISSUED BY Robert E. Matthews President Ashland, Kentucky
NAME TITLE ADDRESS

Issued by Authority of an Order of the Public Service Commission in Case No. 8429 dated June 18, 1982.

C9-82

TARIFF M. W.
(Municipal Waterworks)

AVAILABILITY OF SERVICE.

Available to incorporated cities and towns and authorized water districts and to utility companies operating under the jurisdiction of the Public Service Commission of Kentucky for the supply of electric energy to waterworks systems and sewage disposal systems. Customer shall contract with the company for a reservation of capacity in kilovolt-amperes sufficient to meet with the maximum load which the company may be required to furnish.

(T)

RATE.

Service Charge		\$ 16.25 per month
Energy Charge		
First 10,000 kWhrs used per month		3.476¢ per kWhr
Next 90,000 kWhrs used per month		2.883¢ per kWhr
All over 100,000 kWhrs used per month		2.734¢ per kWhr

(I)

DELAYED PAYMENT CHARGE.

Bills will be rendered monthly and will be due and payable on or before the 15th day from the date bills are mailed.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per kwh calculated in compliance with the Fuel Adjustment Clause contained in Sheet No. 5-1 and 5-2 of this Tariff Schedule.

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge equal to the sum of the service charge plus \$1.97 per kva as determined from customer's total connected load. The minimum monthly charge shall be subject to adjustments as determined under the Fuel Adjustment Clause.

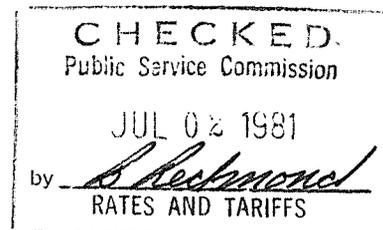
TERM OF CONTRACT.

Contracts under this tariff will be made for not less than 1 year with self-renewal provisions for successive periods of 1 year each until either party shall give at least 60 days' written notice to the other of the intention to discontinue at the end of any yearly period. The company will have the right to require contracts for periods of longer than 1 year.

SPECIAL TERMS AND CONDITIONS.

See Terms and Conditions of Service.

This tariff is not available to customers having other sources of energy supply.



1.82

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 ISSUED BY Robert E. Matthews President Ashland, Kentucky

Issued by Authority of an Order of the Public Service Commission in Case No. 8058,